



FortisAlberta Inc.
2024 Q4
QTAR filing
Rider Schedules

Quarterly Transmission Adjustment Rider

Availability: For all Points of Service, energy delivered, estimated or actual from January 1, 2024 to December 31, 2024, the following rider applies to the Distribution Tariff by rate class:

| Rate Class Description | Rate Code | Quarterly Transmission Adjustment Rider (QTAR) Rate / (Credit) | | | |
|--|----------------|---|-------------------|-------------------|-------------------|
| | | Q1 Jan 1, 2024 | Q2 Apr 1, 2024 | Q3 Jul 1, 2024 | Q4 Oct 1, 2024 |
| Residential | 11 | (\$0.001858)/kWh | (\$0.010446)/kWh | (\$0.007773)/kWh | (\$0.007551)/kWh |
| Farm & Grain Drying | 21, 22 & 23 | (\$0.001662)/kWh | (\$0.012059)/kWh | (\$0.009043)/kWh | (\$0.007173)/kWh |
| Irrigation | 26 | \$0.000000 /kWh | (\$0.002837)/kWh | (\$0.003649)/kWh | (\$0.025517)/kWh |
| Street Lighting | 31, 33, and 38 | (\$0.001649)/kWh | (\$0.014503)/kWh | (\$0.009120)/kWh | (\$0.006827)/kWh |
| Small General Service | 41 | (\$0.001958)/kWh | (\$0.009962)/kWh | (\$0.007393)/kWh | (\$0.007746)/kWh |
| Oil & Gas Service | 44 & 45 | (\$0.001864)/kWh | (\$0.009471)/kWh | (\$0.007627)/kWh | (\$0.007785)/kWh |
| General Service and Electric Vehicle Fast Charging Service | 61 & 62 | (\$0.001959)/kWh | (\$0.009746)/kWh | (\$0.007406)/kWh | (\$0.007819)/kWh |
| Large General Service | 63 | (\$0.002015)/kWh | (\$0.009361)/kWh | (\$0.007170)/kWh | (\$0.007966)/kWh |



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Quarterly Transmission Adjustment Rider for REAs

Availability: The Quarterly Transmission Adjustment Rider (QTAR) is related to amounts allocated to each REA and T-Rural customers in FortisAlberta’s Quarterly AESO DTS Deferral Account Rider Applications. This rider charge is calculated on a quarterly basis and is billed monthly over a period of 3 months to each REA wire owner and T-Rural customers.

| Rural Electrification Association (REA) | Quarterly Transmission Adjustment Rider (QTAR) Rate / (Credit) | | | |
|--|---|-------------|-------------|-------------|
| | Q1 | Q2 | Q3 | Q4 |
| | Jan 1, 2024 | Apr 1, 2024 | Jul 1, 2024 | Oct 1, 2024 |
| Armena REA Ltd. | (\$5,080) | (\$24,888) | (\$18,228) | (\$20,881) |
| Battle River Power Coop | (\$66,125) | (\$324,273) | (\$237,913) | (\$273,151) |
| Drayton Valley REA Ltd. | (\$4,397) | (\$22,616) | (\$15,907) | (\$19,042) |
| Duffield REA Ltd. | (\$3,576) | (\$17,547) | (\$13,006) | (\$15,011) |
| EQUUS REA Ltd. | (\$118,960) | (\$546,601) | (\$435,409) | (\$475,318) |
| Ermineskin REA Ltd. | (\$966) | (\$4,712) | (\$3,514) | (\$4,111) |
| Lindale REA Ltd. | (\$2,943) | (\$15,032) | (\$10,649) | (\$12,610) |
| Mayerthorpe & District REA Ltd. | (\$9,135) | (\$46,012) | (\$33,227) | (\$38,988) |
| Montana REA Ltd. | (\$316) | (\$1,589) | (\$1,116) | (\$1,304) |
| Niton REA Ltd. | (\$2,023) | (\$10,471) | (\$7,277) | (\$8,709) |
| North Parkland Power REA Ltd. | (\$16,375) | (\$80,932) | (\$58,971) | (\$67,486) |
| Peigan Indian REA Ltd. | (\$1,388) | (\$6,969) | (\$5,006) | (\$5,868) |
| Rocky REA Ltd. | (\$22,324) | (\$112,370) | (\$81,590) | (\$97,317) |
| Stony Plain REA Ltd. | (\$3,152) | (\$15,862) | (\$11,506) | (\$13,353) |
| T-Rurals | (\$58) | (\$275) | (\$220) | (\$249) |
| Tomahawk REA Ltd. | (\$3,730) | (\$18,179) | (\$14,131) | N/A |
| West Liberty REA Ltd. | (\$3,787) | (\$18,537) | (\$13,619) | (\$15,671) |
| West Wetaskiwin REA Ltd. | (\$5,716) | (\$29,337) | (\$20,454) | (\$24,365) |
| Wild Rose REA Ltd. | (\$16,813) | (\$83,822) | (\$60,647) | (\$69,611) |

Note:

The QTAR for the quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.